Meeting with EPA Region VII

1- HR SO₂ Attainment SIP Requirements for the Herculaneum Area

May 22, 2014

Meeting Agenda

- ◆ Review recent REGFORM activities with regard to the Herculaneum 1- hr SO₂ Non-attainment area
- Present results of data collection and analysis efforts
- Discuss an option for developing a timely attainment demonstration
 - Answer any questions about the data and analysis

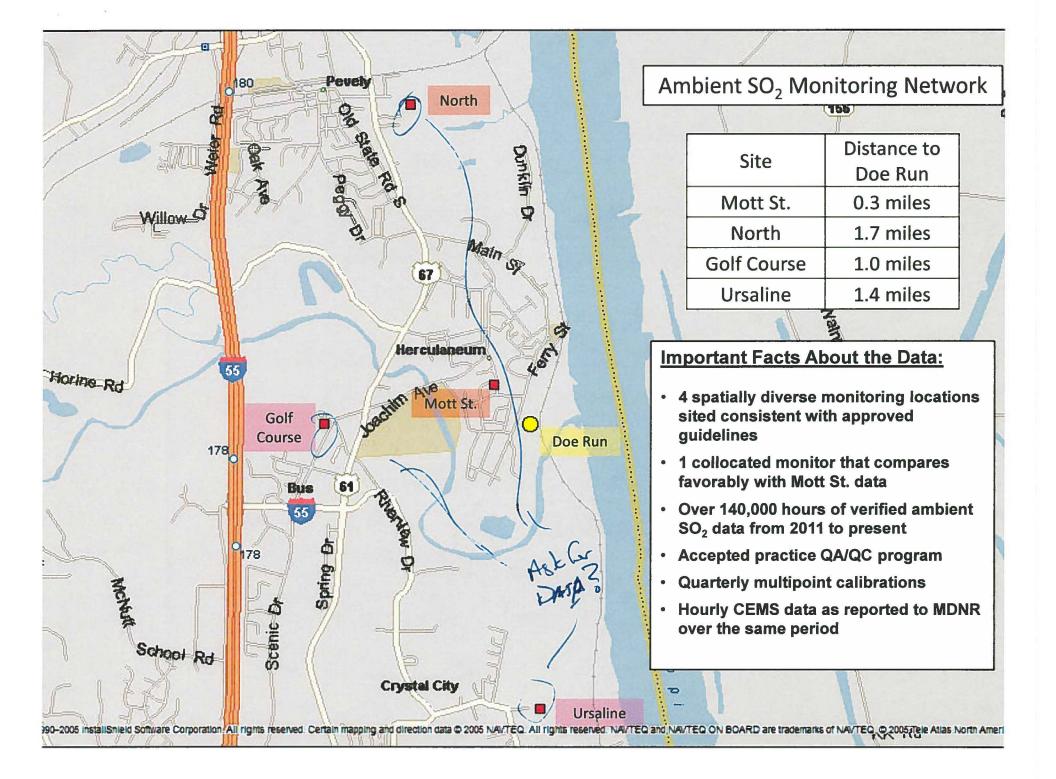
REGFORM Perspective

used city stell & Mollst manitors to make longer time record

- ◆ The new 1- hour standard raises many complex issues with far reaching implications for REGFORM members.
- The Mott St. monitor was the sole driver for the Herculaneum designation.
- ◆ The permanent shutdown of the Doe Run Smelter in Herculaneum in December 2013 has had a profound impact on local air quality.
- This creates a very unique set of circumstances which provides the opportunity for an alternative but consistent approach to the attainment demonstration.
- ◆ Analysis of data from the Herculaneum monitoring network and other factors provide clear evidence that the air quality in the area is now well below the standard.
- Only time is needed to officially demonstrate actions already taken bring the area into attainment.
- ◆ Larger emitters will still be reviewed under a Phase 2 designation process along with all the other large emitters around the country.

- ◆ To take a closer look at the local air quality we obtained historical Mott St. monitor and met data from MDNR
- We also requested and obtained emissions,
 ambient air quality, and met data from Doe Run
- ◆ The following describes the available data and orientation

Ar Qual Data 2011-Today



Source: MDNR 2013 Monitoring Network Plan dated May 23, 2013

Herculaneum, Mott Street

Mott Street, Herculaneum, MO, 63048

Latitude:

38.263394

AQCR: 070

Monitor-

Metropolitan St. Louis

Longitude:

-90.379667

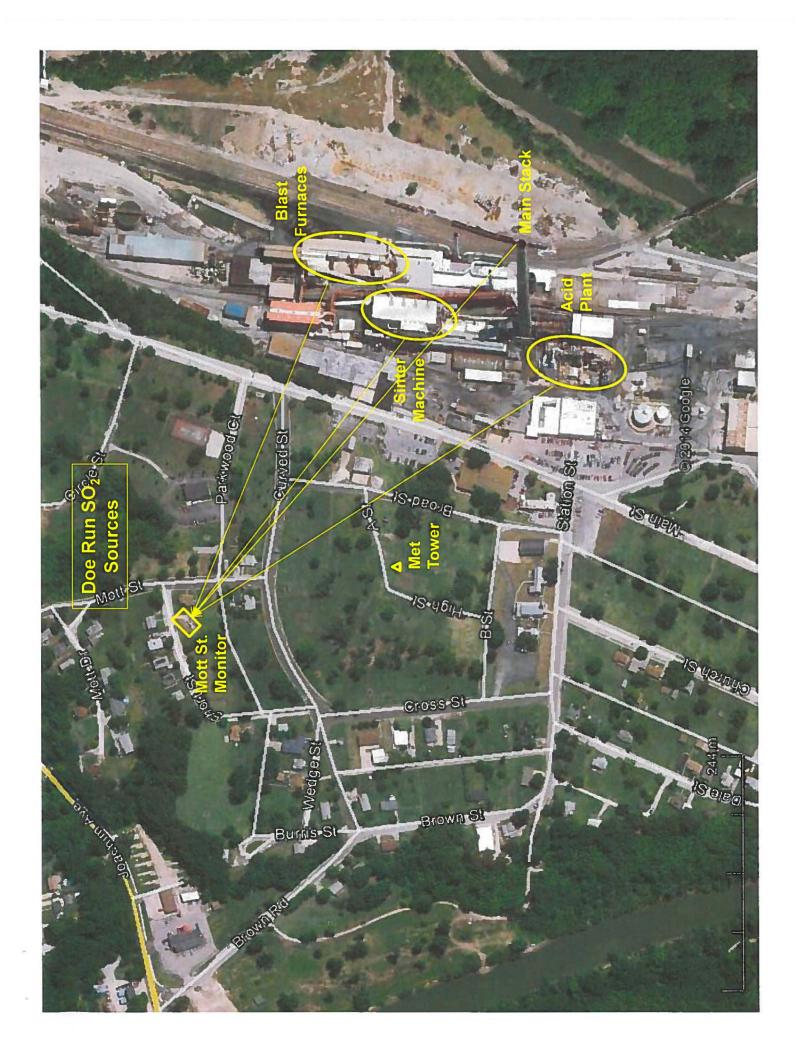
MS.4:

St. Louis, MO-IL

Elevation (ft):

	0.97	AQ	S Site Nui	nber 29-0	99-0027	
					Mote St	-hot spat for lead not
						lead not
						Sure chart
						802
State- Obj	Unit- Code	Unit	Method- Code	Method	Monitor- Objective	
СОМ	017	deg C	780	Instrumental	Other	

Pollutant	AQS Code	Type		Col	Freq	Scale	Obj	Code	Unit	Code	Method	Objective)
Ambient Temperature	68105	SPM	1	V	1/1	N/A	СОМ	017	deg C	780	Instrumental	Other
Indoor Temperature	62107	SPM	1		1	N/A	MET	017	deg C	013	Electronic Averaging	Other
Lead (TSP) - LC FRM/FEM	14129	SLAMS	1	V	1/1	MID	СОМ	105	ug/m^3-LC	C 192	Inductive Coupled Plasma Spectrometry	Source Oriented & Highest Concentration
Sample Baro Pressure	68108	SPM	1	V	1/1	N/A	СОМ	059	mm (Hg)	780	Instrumental	Other
Sulfur Dioxide	42401	SLAMS	1		1	MID	СОМ	008	ppb	060	Pulsed Fluorescent	Source Oriented & Highest Concentration
Sulfur Dioxide Max 5-mi Avg	42406	SPM	1		1	MID	COM	008	ppb	060	Pulsed Fluorescent	Source Oriented & Highest Concentration
Wind Direction - Resulta	nt 61104	SPM	1		1	N/A	MET	014	deg	067	Instrumental: RM Young Mod 05103	Other
Wind Speed - Resultant	61103	SPM	1		1	N/A	MET	012	mph	067	Instrumental; RM Young Mod 05103	Other

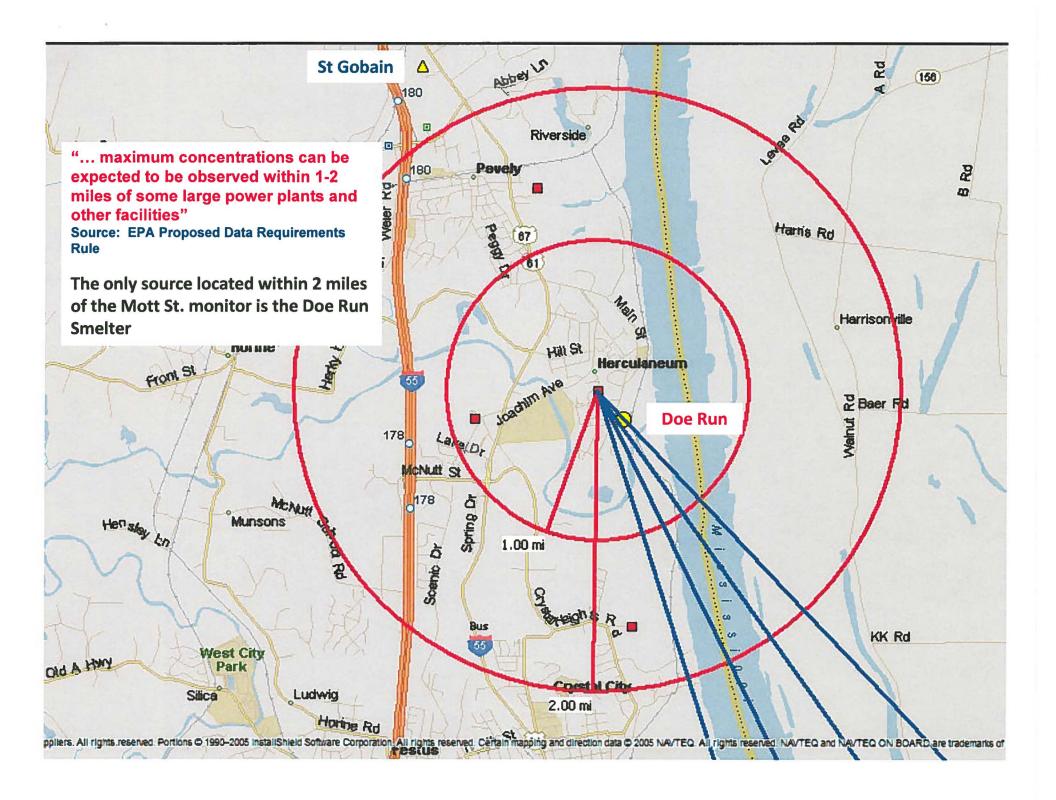


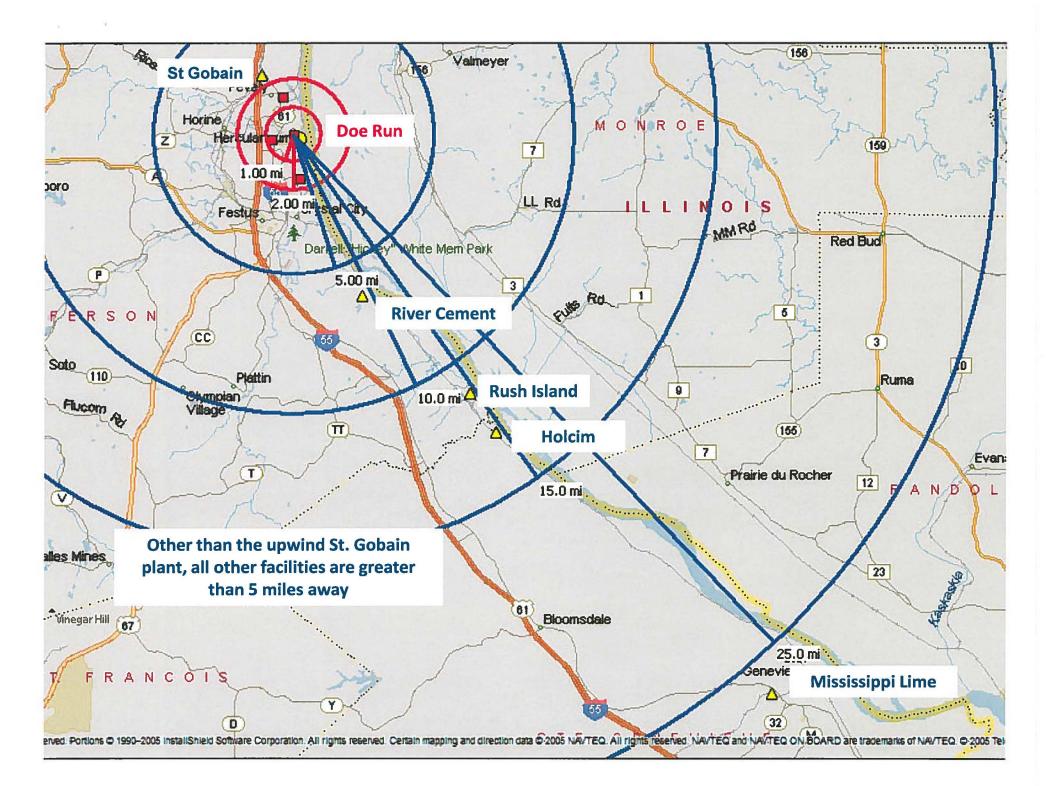
Impacts Result from Sources Close to the Monitor

- ... from an air quality management perspective, the SO2 NAAQS can be considered to be a largely "source-oriented" NAAQS rather than a "regional" one (i.e., more similar to the lead NAAQS than to the ozone NAAQS). Strategies to attain the SO2 NAAQS are expected to be focused on key point sources. (Page 10)
- ◆ The EPA and the air quality management community have recognized over many years that peak concentrations of SO2 are commonly caused by one or a few major point sources in an area and peak concentrations are typically observed relatively close to the source.

 (Page 13)
- ... maximum concentrations can be expected to be observed within 1-2 miles of some large power plants and other facilities. (Page 9)

Source: EPA Proposed Data Requirements Rule – April 17, 2014





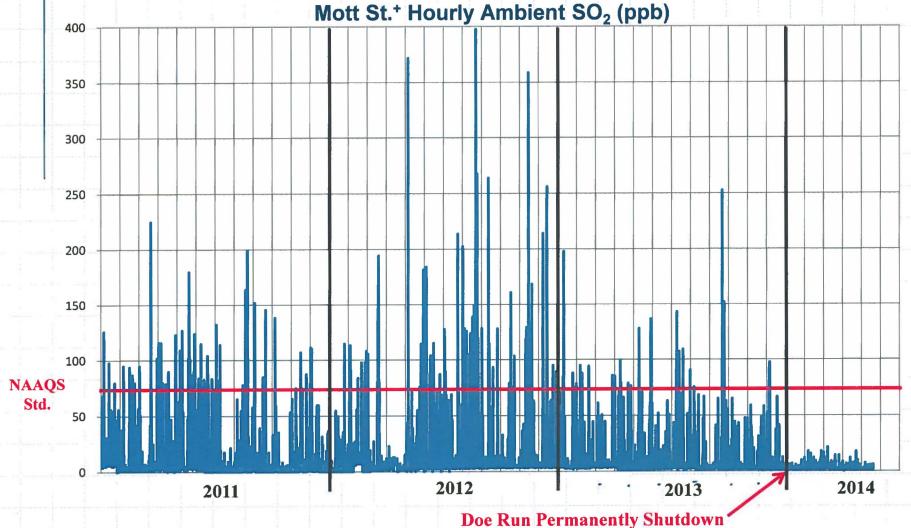
What Do We Know About Doe Run?

- ◆ It was a large multi-point source of SO₂ emissions with hourly SO₂ emission rates sometimes exceeding 10,000 lb/hr
- ◆ It was close to and upwind of the Mott St. monitor
- ◆ It was permanently shutdown as of January 1, 2014
- ◆ The shutdown is federally enforceable
- ◆ The shutdown has had a fundamental and unmistakably positive impact on the local air quality

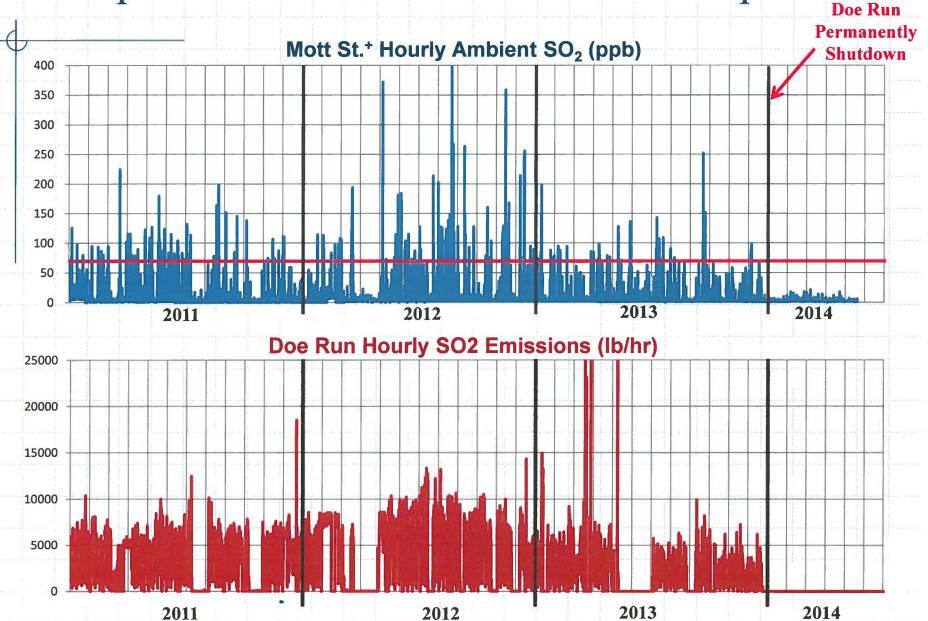
What Does An Analysis of the Comprehensive Multi-Year Data Set Indicate?

Comparison – Before and After Shutdown

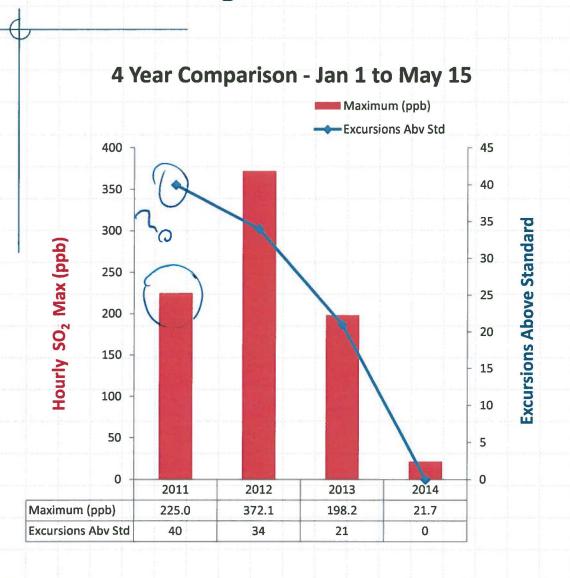


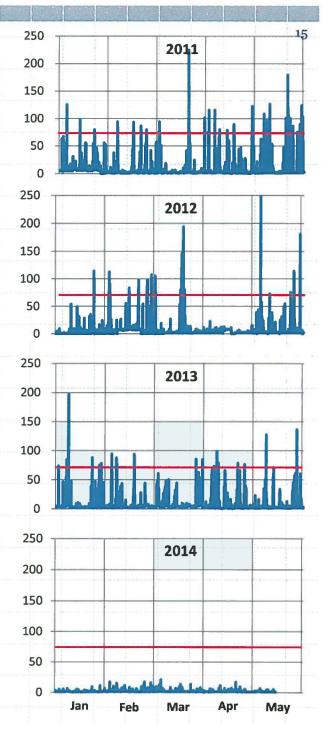


Comparison – Emissions vs. Ambient Impacts



4 Year Comparison of Like Periods

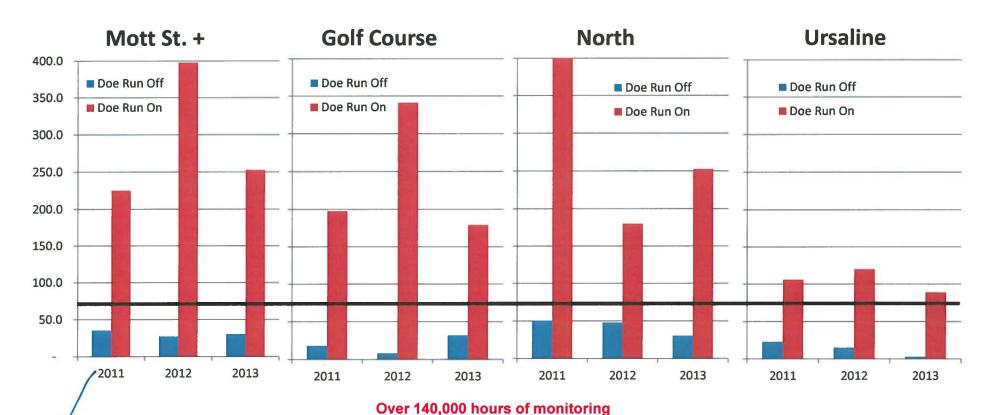




¥

What Is the Air Quality When the Doe Run Smelter is Not Operating?

Maximum SO₂ value (ppb) recorded at each station 2011 - 2013



When the Doe Run smelter was not operating there was not a single hour when a monitor recorded a value above the standard.

When the Doe Run smelter was operating these same monitors recorded values in excess of the standard 437 times.

over ensine 15 mos.

Operating stehrs for other Gentletter druing blue bor time

Conclusion:

The Herculaneum Site is a Unique Circumstance

- ◆ The area was classified non-attainment based on the high Mott St monitor readings
- ◆ The monitor was sited to record maximums from the Doe Run Smelter
- ◆ The robust monitoring network around the site clearly indicates that the Doe Run Smelter was the sole cause of the NAAQS violations recorded at the Mott St location
- ◆ Since Jan 1, 2014 the Mott St. monitor has been reading at or near background levels on a consistent basis

And There Are More SO₂ Controls to Come

- The Supreme Court has reinstated the CSAPR
- The Appeals Court has rejected challenges to the Utility MATS
- The Industrial Boiler MACT is being implemented
- The source in next closest proximity to the nonattaining monitor, St. Gobain, is also subject to a federally enforceable Consent Decree that required the installation of control equipment in 2013 that has reduced SO₂ emissions from the facility by over 90 percent
- SO₂ emissions from other significant sources in the general vicinity of the Herculaneum NAA will be evaluated for possible reductions to comply with the 1-hour SO₂ NAAQS in the Phase 2 review process
- A proposed settlement with Sierra Club and NRDC will require a middle round of area designations based on new monitoring and/or 2012 power plant emissions

Att strekny that includes C.D. for
Doc Pen + Clendate
Soffie to rectar

Lan att of
redwign

Abamos
Por Sor Emwins
Our predicting
on short-term

Questions?

Come 2 Common so while I want of the sound o

Phose IT renew of those sources would give more time ser better controls

World Rush Island

be given a poss